

● **GENERAL SERVICE**

**TERRITORY**

Applicable in all Rate Areas.

**APPLICATION**

To any customer's electric service requirements when the total electric requirements are supplied through one meter. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements of less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders.

Applicable to multiple metered service only in conjunction with the respective Rider for such service.

**TYPE OF SERVICE**

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area Service shall be three phase, four wire, 60 hertz, 265/460 volts.

<b>RATE (Monthly)</b>	<b>All Areas</b>
<b>Customers Without A Demand Meter</b>	
Service Charge	\$3.81
Energy Charge for all kWh (¢/kWh)	6.456¢
<b>Customers With A Demand Meter</b>	
Service Charge	\$3.81
Demand Charge for all kW	\$4.36
Energy Charge for all kWh (¢/kWh)	4.612¢

Plus any applicable Adjustments as explained below.

**MINIMUM CHARGE (Monthly)**

The appropriate service charge plus any applicable Adjustments, however, in no event will the Minimum Charge (Monthly) for three phase service be less than \$12.75

**HIGH VOLTAGE SERVICE**

Where customer contracts for service delivered and metered at (or compensated to) the available primary voltage of 13,000 volts or higher, the monthly bill, before Adjustments, will be subject to a discount of \$1.00 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount of 0.234¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

**DETERMINATION OF THE BILLING DEMAND**

A demand meter will be installed when customer's use exceeds 2500 kWh for three consecutive months or where the connected load indicates customer's demand may be greater than 10kW.

The Billing Demand will then be the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract.

Demand will be adjusted by multiplying by 85% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 85% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

**PAYMENT**

Bills are due and payable at any office of Minnesota Power & Light Company 15 days following the date the bill is rendered or such later date as may be specified on the bill.

● **LARGE LIGHT AND POWER SERVICE**

**TERRITORY**

Applicable in all Rate Areas.

**APPLICATION**

To any electric service requirements on customer's premises delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery.

Service hereunder is limited to Customers with total power requirements of less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders.

**TYPE OF SERVICE**

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area Service shall be three phase, four wire, 60 hertz, 265/460 volts.

<b>RATE (Monthly)</b>	<b>All Areas</b>
<b>Demand Charge</b>	
For the first 100 kW or less of Billing Demand	\$870.00
All additional kW of Billing Demand (\$/kW)	\$7.25
<b>Energy Charge</b>	
All kWh (¢/kWh)	3.081¢

Plus any applicable Adjustments as explained below.

**HIGH VOLTAGE SERVICE**

When service is delivered and metered at (or compensated to) the available primary voltage of 13,000 volts or higher, the Demand Charge will be subject to a discount of \$1.00 per kW of Billing Demand. In addition, where service is delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the Energy Charge will also be subject to a discount of 0.234¢ per kWh of Energy.

High voltage service shall not be available from the Low Voltage Network Area as designated by Company.

**DETERMINATION OF THE BILLING DEMAND**

Billing Demand is the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, except that the Billing Demand will not be less than the amount by which the greatest adjusted demand during the preceding eleven months exceeds 100 kW, but not more than 75% of such adjusted demand. However, the Billing Demand shall not be less than the minimum demand specified in the customer's contract.

Demand will be adjusted by multiplying by 85% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 85% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

**PAYMENT**

Bills are due and payable at any office of Minnesota Power & Light Company 15 days following the date the bill is rendered or such later date as may be specified on the bill.

● **COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE SERVICE**

**TERRITORY**

Applicable in all Rate Areas.

**APPLICATION**

To the interruptible electric service requirements of Commercial/Industrial Customers where a non-electric source of energy is available to satisfy these requirements during period of interruption. Service shall be delivered at one point from facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service is subject to Company's Electric Service Regulations and any applicable Riders.

**TYPE OF SERVICE**

Single phase, three phase or single and three phases, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area Service shall be three phase, four wire, 60 hertz, 265/460 volts.

<b>RATE (Monthly)</b>	<b>All Areas</b>
<b>Service Charge</b>	
Secondary Service	\$10.00
Primary Service	\$10.00
<b>Energy Charge</b>	
Secondary Service (¢/kWh)	3.7¢
Primary Service (¢/kWh)	3.4¢

Plus any applicable Adjustments as explained below.

The Primary Service Rate is applicable where service is delivered and metered at (or compensated to) the available primary voltage.

**MINIMUM CHARGE (Monthly)**

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

**PAYMENT**

Bills are due and payable at any office of Minnesota Power & Light Company 15 days following the date the bill is rendered or such later date as may be specified on the bill.

**CONTRACT PERIOD**

Not less than thirty days or such longer period as may be required under an extension agreement.

**SERVICE CONDITIONS**

- The primary energy source for the Company approved Dual Fuel installation must be electric. An approved Dual Fuel installation requires that the secondary or back-up energy source be capable of continuous operation. Under no circumstances will firm electric service qualify as the secondary or back-up energy source.
- The interruptible load of the approved Dual Fuel installation shall be separately served and metered and shall at no time be connected to facilities serving customer's firm load.
- The duration and frequency of interruptions shall be at the discretion of the Company. Interruption will normally occur at such times:
  - when Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
  - when Company expects to incur a new system peak, or

(c) at other such times when in Company's opinion the reliability of the system is endangered.  
 (d) when Company performs necessary testing for certification of interruptibility of customer's load.

4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

5. Customer must be prepared to supply all of the interruptible load from an alternative energy source for up to 30% of customer's Dual Fuel requirements during any annual period.

6. Company will provide, at customer's expense, and customer will install, as directed by Company, a load-break switch or circuit breaker. Customer must provide a continuous 120 volt AC power source at Company's control point for operation of Company's remote control equipment.

7. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

● **COMMERCIAL/INDUSTRIAL CONTROLLED ACCESS ELECTRIC SERVICE**

**TERRITORY**  
 Applicable to all Rate Areas.

**APPLICATION**  
 To any electric service for commercial/industrial customers for controlled storage space heating and/or water heating loads which will be energized only for the time period between 11 p.m. and 7 a.m. daily. Service is subject to Company's Electric Service Regulations and any applicable Riders.

**TYPE OF SERVICE**  
 Single phase, three phase or single and three phases, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area Service shall be three phase, four wire, 60 hertz, 265/460 volts.

<b>RATE (Monthly) Service Charge</b>	<b>All Areas</b>
Secondary	\$10.00
Primary	\$10.00
<b>Energy Charge</b>	
Secondary - All kWh (¢/kWh)	3.5¢
Primary - All kWh (¢/kWh)	3.2¢

Plus any applicable Adjustments as explained below.  
 The Primary Service Rate is applicable where service is delivered and metered at (or compensated to) the available primary voltage.

**MINIMUM CHARGE (Monthly)**  
 The Minimum Charge shall be the Service charge plus any applicable Adjustments.

**PAYMENT**  
 Bills are due and payable at any office of Minnesota Power & Light Company 15 days following the date the bill is rendered or such later date as may be specified on the bill.

**CONTRACT PERIOD**  
 Not less than thirty days or such longer period as may be required under an extension agreement.

**SERVICE CONDITIONS**  
 1. The controlled load shall be separately served and metered and shall at no time be connected to facilities servicing customer's other loads.

2. The total connected controlled load shall not exceed 200 kW.

3. The controlled space heating and/or water heating installation must have sufficient storage capacity to satisfy the customer's space or water heating needs during the non-energized period.

4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

5. Customer's load shall be controlled by a switching device installed by Company.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

**ADJUSTMENTS**  
 1. There shall be added to or deducted from the monthly bill an amount per kilowatt-hour determined as the amount by which the Fuel Cost divided by the Kilowatt-hour Sales is greater than or less than 1.018 cents per kilowatt-hour. The Fuel Cost shall be the sum of the following during the first two of the preceding three months: (a) the fossil and nuclear fuel consumed in Company's generating stations, (b) the

net energy cost of energy purchases, exclusively of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis, this encompasses energy being purchased to substitute for Company's own higher cost energy, (c) the actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (b) above, and less (d) the cost of fossil and nuclear fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis. The Kilowatt-hour Sales shall be Company's total kilowatt-hour Sales of Electricity, excluding inter-system sales referred to in (d) above; all for the first two of the preceding three months.

2. There shall be added to the monthly bill a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment. The combination of the fuel adjustment and the Conservation Program Adjustment shall be shown on customer's bill as the Resource Adjustment.

3. There shall be added to the monthly bill the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

4. Bills for service within the corporate limits of the City of Aurora, the City of Duluth, the City of Hermantown, the City of Little Falls, the City of Long Prairie, the City of Park Rapids, and in other cities with approved franchise fee riders shall include an upward adjustment as specified in the applicable franchise fee rider for each city.

5. Minnesota Power will assess a Late Payment Charge of 1.5% or \$1.00 per monthly billing period, whichever is greater, on that portion of a retail Customer's account representing charges for utility service(s) past due, if the unpaid utility balance exceeds \$10.00. Any portion of a utility bill under dispute will not be charged a Late Payment Charge while the dispute is being resolved. At the Company's discretion, any Late Payment Charge, or portion thereof, may be waived in accordance with the Minnesota Public Utilities Act.

## To Our Commercial/Industrial Customers

On May 31, 1995, Minnesota Power received approval of the rates contained herein from the Minnesota Public Utilities Commission. These rates will be applied to usage on and after June 1, 1995.

For your information and convenient reference, this folder contains the following electric service rates and rules:

- **GENERAL SERVICE**
- **LARGE LIGHT & POWER SERVICE**
- **COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE**
- **COMMERCIAL/INDUSTRIAL CONTROLLED ACCESS ELECTRIC SERVICE**

Should you desire any further information regarding these rates and how they apply in your home, please visit our office, or if you prefer, telephone or send us a letter, and we will be glad to assist you.



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